Extractive Sect	or Transp	parency Me	easures	Act - Annı	ual Report			
Reporting Entity Name			XTO E	Energy Canada ULC				
Reporting Year	From	2018-12-01	To:	2018-12-31	Date submitted	2019-04-26		
Reporting Entity ESTMA Identification Number	E979531		Original SubmissionAmended Report					
Other Subsidiaries Included (optional field)								
Not Consolidated								
Not Substituted								
Attestation by Reporting Entity								
In accordance with the requirements of the ESTMA, and in pa Based on my knowledge, and having exercised reasonable d for the reporting year listed above.					•	, , ,		
Full Name of Director or Officer of Reporting Entity		Bruce	Jolly		Date	2019-04-23		
Position Title		Contr	roller					

Extractive Sector Transparency Measures Act - Annual Report												
Reporting Year Reporting Entity Name Reporting Entity ESTMA Identification Number Subsidiary Reporting Entities (if necessary)	From:	2018-12-01 XTO Energy Canada ULC E979531	То:	2018-12-31		Currency of the Report	CAD					
Payments by Payee												
Country	Payee Name ¹	Departments, Agency, etc within Payee that Received Payments ²	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments		Notes ³⁴	
Canada	Government of Alberta			510,000	120,000					630,000	Includes royalties of \$70,000 paid 'in- kind'. The value of 'in-kind' payments is calculated by applying a monthly facility average price to royalty volumes.	
Canada	Municipal District of Valleyview (Alberta)		20,000							20,000	Totalise.	
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Additional Notes:	Additional Notes: XTO Canada ULC payments for the period of January 1, 2018 to November 30, 2018 have been consolidated within its parent - ExxonMobil Canada Investments Company's ESTMA report.											

Extractive Sector Transparency Measures Act - Annual Report												
Reporting Year Reporting Entity Name Reporting Entity ESTMA Identification Number Subsidiary Reporting Entities (if necessary)	From:	2018-12-01 XTO Energy E979		2018-12-31		Currency of the Report	CAD					
	Payments by Project											
Country	Project Name ¹	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes ²³		
Canada	Montney/Duvernay	20,000	510,000	120,000					650,000	Includes royalties of \$70,000 paid 'in- kind'. The value of 'in-kind' payments is calculated by applying a monthly facility average price to royalty volumes.		
Additional Notes ³ :												