Extractive Sector Transparency Measures Act Report

| Reporting Year | From: | 2015-12-01 | To: | 2016-11-30 | | | | | | |
|---|------------------------|--|---------------------|------------|------------|--|--|--|--|--|
| Reporting Entity Name | | ExxonMobil Ca | anada Investments C | ompany | | | | | | |
| Reporting Entity ESTMA Identification Number E872118 | | | | | | | | | | |
| Subsidiary Reporting Entities (if necessary) | ExxonMo | Canada Ltd. (E821931), ExxonMobil Canada Resources Company (E108786), obil Canada Energy (E151657), ExxonMobil Canada Properties (E188132), anada Hibernia Company Ltd. (E377408), XTO Energy Canada ULC (E979531), XTO Energy Canada (E010294) | | | | | | | | |
| Attestation: Please check one of the boxes below and provide | the required i | nformation | | | | | | | | |
| ☑ Attestation (by Reporting Entity) | | | | | | | | | | |
| In accordance with the requirements of the ESTMA, and in particular section 9 thereof, I attest I have reviewed the information contained in the ESTMA report for the entity(ies) listed above. Based on my knowledge, and having exercised reasonable diligence, the information in the ESTMA report is true, accurate and complete in all material respects for the purposes of the Act, for the reporting year listed above. | | | | | | | | | | |
| Attestation (through independent audit) In accordance with the requirements of the ESTMA, and in particular section 9 entity(ies) and reporting year listed above. Such an audit was conducted in a independent attestation of ESTMA reports. | | | | | • | | | | | |
| The auditor expressed an unmodified opinion, dated N/A, on the ESTMA reports independent auditor's report can be found at N/A | ort for the entity(ies | s) and period listed above | Э. | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| Director or Officer of Reporting Entity Full Name: Cathy | y E. Ward | | | Data | 2047 04 24 | | | | | |

Controller

Position Title:

Date: 2017-04-24

Extractive Sector Transparency Measures Act - Annual Report

 Reporting Year
 From:
 2015-12-01
 To:
 2016-11-30

 Reporting Entity Name
 ExxxonMobil Canada Investments Company

Reporting Entity ESTMA Identification Number

E872118

Subsidiary Reporting Entities (if necessary)

ExxonMobil Canada Ltd. (E821931), ExxonMobil Canada Resources Company (E108786), ExxonMobil Canada Energy (E151657), ExxonMobil Canada Properties (E188132), ExxonMobil Canada Hibernia Company Ltd. (E377408), XTO Energy Canada ULC (E979531), XTO Energy Canada (E010294)

| Payments by Payee | | | | | | | | | | |
|-------------------|---|---------------|----------------|---------------|-------------------------|---------|-----------|-------------------------------------|---|--|
| Country | Payee Name | Taxes | Royalties | Fees | Production Entitlements | Bonuses | Dividends | Infrastructure Improvement Payments | Total Amount paid to Payee Notes | |
| Canada | Government of Newfoundland and Labrador | \$ 1,500,000 | \$ 123,270,000 | | | | | | \$ 124,770,000 | |
| Canada | Government of Canada | 1,530,000 | 44,910,000 | \$ 380,000 | | | | | 46,820,000 | |
| Canada | Government of Alberta | 9,100,000 | 1,870,000 | 4,740,000 | | | | | 15,710,000 | |
| Canada | Municipal District of Greenview No 16 (Alberta) | 2,650,000 | | 380,000 | | | | | 3,030,000 | |
| Canada | Canada-Nova Scotia Offshore Petroleum Board | | | 2,900,000 | | | | | 2,900,000 | |
| Canada | Canada-Newfoundland and Labrador Offshore Petroleum Board | | | 2,540,000 | | | | | 2,540,000 | |
| Canada | Municipality of the District of Guysborough (Nova Scotia) | 2,400,000 | | | | | | | 2,400,000 | |
| Canada | Mountain View County (Alberta) | 1,950,000 | | | | | | | 1,950,000 | |
| Canada | Municipality of the County of Richmond (Nova Scotia) | 980,000 | | | | | | | 980,000 | |
| Canada | Municipal District of Willow Creek (Alberta) | 340,000 | | | | | | | 340,000 | |
| Canada | Woodlands County (Alberta) | 130,000 | | | | | | | 130,000 | |
| Canada | Municipality District of Foothills No 31 (Alberta) | 110,000 | | | | | | | 110,000 | |
| Total | | \$ 20,690,000 | \$ 170,050,000 | \$ 10,940,000 | \$ - | \$ - | \$ - | \$ - | \$ 201,680,000 All dollar amounts set forth in this report are in Canadian dollars. | |

Extractive Sector Transparency Measures Act - Annual Report

Reporting Year From: 2015-12-01 To: 2016-11-30
Reporting Entity Name ExxonMobil Canada Investments Company
Reporting Entity ESTMA Identification

Reporting Entity ESTMA Identification

E872118

Number

Subsidiary Reporting Entities (if

necessary)

ExxonMobil Canada Ltd. (E821931), ExxonMobil Canada Resources Company (E108786), ExxonMobil Canada Energy (E151657), ExxonMobil Canada Properties (E188132), ExxonMobil Canada Hibernia Company Ltd. (E377408), XTO Energy Canada ULC (E979531), XTO Energy Canada (E010294)

| Payments by Project | | | | | | | | | | |
|---------------------|--|--------------|----------------|---------------|-------------------------|---------|-----------|-------------------------------------|------------------------------|---|
| Country | Project Name | Taxes | Royalties | Fees | Production Entitlements | Bonuses | Dividends | Infrastructure Improvement Payments | Total Amount paid by Project | Notes |
| Canada | Hibernia | | \$ 147,880,000 | | | | | | \$ 147,880,000 | |
| Canada | Terra Nova | | 16,980,000 | | | | | | 16,980,000 | |
| Canada | Conventional | \$ 11,450,00 | 360,000 | \$ 1,540,000 | | | | | 13,350,000 | |
| Canada | Sable | 3,380,00 | 0 3,320,000 | 3,080,000 | | | | | 9,780,000 | |
| Canada | Montney / Duvernay | 2,780,00 | 0 1,510,000 | 2,670,000 | | | | | 6,960,000 | |
| Canada | ExxonMobil Canada Investments Company | 3,060,00 | 0 | | | | | | | Payments not directly linked to a specific project, but levied at entity level. |
| Canada | Hebron | | | 2,540,000 | | | | | 2,540,000 | |
| Canada | Other Oil Sands | | | 870,000 | | | | | 870,000 | |
| Canada | Offshore Atlantic | | | 200,000 | | | | | 200,000 | |
| Canada | Kearl | 20,00 | 0 | 40,000 | | | | | 60,000 | |
| Total | | \$ 20,690,00 | 170,050,000 | \$ 10,940,000 | \$ - | \$ - | \$ - | \$ | \$ 201,680,000 | All dollar amounts set forth in this report are in Canadian dollars. |