Extractive Sect	or Transp	parency Me	easures	Act - Annı	ual Report			
Reporting Entity Name	ExxonMobil Canada Energy							
Reporting Year	From	2018-12-01	To:	2019-01-31	Date submitted	2019-04-26		
Reporting Entity ESTMA Identification Number	E151657		Original SuAmended F					
Other Subsidiaries Included (optional field)								
Not Consolidated								
Not Substituted								
Attestation by Reporting Entity								
In accordance with the requirements of the ESTMA, and in pa Based on my knowledge, and having exercised reasonable of for the reporting year listed above.					•	, , ,		
Full Name of Director or Officer of Reporting Entity		Bruce	Jolly		Date	2019-04-23		
Position Title		Contr	roller					

Extractive Sector Transparency Measures Act - Annual Report												
Reporting Year Reporting Entity Name Reporting Entity ESTMA Identification Number Subsidiary Reporting Entities (if necessary)	From:	2018-12-01 ExxonMobil Canada Energy E151657	То:			Currency of the Report	CAD					
	Payments by Payee											
Country	Payee Name ¹	Departments, Agency, etc within Payee that Received Payments ²	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes ³⁴	
Canada	Government of Alberta			430,000	110,000					540,000	Includes royalties of \$30,000 paid 'in- kind'. The value of 'in-kind' payments is calculated by applying a monthly facility average price to royalty volumes.	
Additional Notes:	ExxonMobil Canada Energy payments for the period February 1, 2018 to November 30, 2018 have been consolidated within its parent - ExxonMobil Canada Investments Company's ESTIMA report.											

Extractive Sector Transparency Measures Act - Annual Report												
Reporting Year Reporting Entity Name Reporting Entity ESTMA Identification Number Subsidiary Reporting Entities (if necessary)	From:	2018-12-01 Ex	To: xonMobil Canada Energy E151657	2019-01-31		Currency of the Report	CAD					
	Payments by Project											
Country	Project Name ¹	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes ²³		
Canada	Conventional		430,000	110,000					540,000	Includes royalties of \$30,000 paid 'in- kind'. The value of 'in-kind' payments is calculated by applying a monthly facility average price to royalty volumes.		
Additional Notes ³ :	ExxonMobil Canada Energy payments for the period February 1, 2018 to November 30, 2018 have been consolidated within its parent - ExxonMobil Canada Investments Company's ESTMA report.											