Extractive Sect	or Transp	parency Me	easures <i>i</i>	Act - Annı	ual Report	
Reporting Entity Name			ExxonM	obil Canada Energy		
Reporting Year	From	2020-12-01	То:	2021-01-31	Date submitted	2021-04-27
Reporting Entity ESTMA Identification Number	E151657		Original SubnAmended Rep			
Other Subsidiaries Included (optional field)						
Not Consolidated						
Not Substituted						
Attestation by Reporting Entity						
In accordance with the requirements of the ESTMA, and in pa Based on my knowledge, and having exercised reasonable d for the reporting year listed above.					•	,
Full Name of Director or Officer of Reporting Entity		Amy (_		Date	2021-04-27
Position Title		Contr	roller			

Extractive Sector Transparency Measures Act - Annual Report											
Reporting Year Reporting Entity Name Reporting Entity ESTMA Identification Number Subsidiary Reporting Entities (if necessary)	From:		To: onMobil Canada Energy E151657	2021-01-31		Currency of the Report	CAD				
Payments by Payee											
Country	Payee Name ¹	Departments, Agency, etc within Payee that Received Payments ²	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes ³⁴
Canada	GOVERNMENT OF ALBERTA			170,000	50,000						Includes royalties of \$20,000 paid "in- kind". The value of "in-kind" payments is acludated by applying a monthly facility average price to royalty volumes.
Additional Notes:	ExxonMobil Canada Energy payme	ents for the period February 1, 2020	to November 30, 2020 have b	een consolidated within its pare	ent - ExxonMobil Canada Inves	tments Company's ESTMA report (E872118).				

Extractive Sector Transparency Measures Act - Annual Report												
Reporting Year Reporting Entity Name Reporting Entity ESTMA Identification Number Subsidiary Reporting Entities (if necessary)	From:	2020-12-01	To: ExxonMobil Canada Energ E151657	2021-01-31 Jy		Currency of the Report	CAD					
Payments by Project												
Country	Project Name ¹	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes ²³		
Canada	CONVENTIONAL		170,000	50,000					220,000	Includes royalties of \$20,000 paid "in-kind". The value of "in-kind" payments is calculated by applying a monthly facility average price to royalty volumes.		
Additional Notes ³ :	ExxonMobil Canada Energy pay	yments for the period February 1, 2	2020 to November 30, 2020 hav	e been consolidated within its	parent - ExxonMobil Canada Investme	nts Company's ESTMA report (E87	'2118).					