Extractive Sect	or Trans _l	parency Me	easures	Act - Annı	ual Report		
Reporting Entity Name			XTO E	Energy Canada ULC			
Reporting Year	From	2019-12-01	To:	2019-12-31	Date submitted	2020-04-27	
Reporting Entity ESTMA Identification Number	E979531		Original SubmissionAmended Report				
Other Subsidiaries Included (optional field)							
Not Consolidated							
Not Substituted							
Attestation by Reporting Entity							
In accordance with the requirements of the ESTMA, and in pa Based on my knowledge, and having exercised reasonable d for the reporting year listed above.					-	- ' '	
Full Name of Director or Officer of Reporting Entity		Amy (•	Date 2020-04-27			
Position Title		Conti	roller				

Extractive Sector Transparency Measures Act - Annual Report											
Reporting Year	From:	2019-12-01	To:	2019-12-31							
Reporting Entity Name		XTO Energy Canada	a ULC			Currency of the Report	CAD				
Reporting Entity ESTMA Identification Number		E979531									
Subsidiary Reporting Entities (if necessary)											
Payments by Payee											
Country	Payee Name ¹	Departments, Agency, etc within Payee that Received Payments ²	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes ³⁴
Canada	Government of Alberta			630,000	490,000					1,120,000	Includes royalties of \$40,000 paid 'in- kind'. The value of 'in-kind' payments 0 is calculated by applying a monthly facility average price to royalty volumes.
Canada	Municipal District of Valleyview (Alberta)		30,000							30,000	0
Additional Notes:	XTO Canada ULC payments for the period of January 1, 2019 to Nove	mber 30, 2019 have been consolidat	ed within its parent - ExxonMot	iil Canada Investments Comp	any's ESTMA report.						

Extractive Sector Transparency Measures Act - Annual Report												
Reporting Year Reporting Entity Name Reporting Entity ESTMA Identification Number Subsidiary Reporting Entities (if necessary)	From:	2019-12-01	To: XTO Energy Canada ULC E979531	2019-12-31 ;		Currency of the Report	CAD					
Payments by Project												
Country	Project Name ¹	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes ²³		
Canada	Montney/Duvernay	30,000	630,000	490,000						Includes royalties of \$40,000 paid 'in-kind'. The value of 'in-kind' payments is calculated by applying a monthly facility average price to royalty volumes.		
Additional Notes ³ :	XTO Canada ULC payments for	the period of January 1, 2019 to N	lovember 30, 2019 have been	consolidated within its parent	ExxonMobil Canada Investments Com	pany's ESTMA report.						